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RWQCB-CVR
FRESNO, CALIF.

Analysis Required: Water Quality Analysis

Total Dissolved Solids

17 CAM METALS

BTEX = Benzene, Toluene, ethylbenzene , and xylenes

TPH-8015

PAH = Polynuclear aromatic hydrocarbons

Radionuclides- Table 64442 =

- Gross Alpha EPA 900.0 1L Poly non-preserved
- Radium 226/228 1L Poly non-preserved
- Uranium total EPA 6020 1 250mL HNO3 Poly

Geochemical Analysis

Nitrate

Lithium

Strontium

Manganese



EDMUND G. BROWN JR.
GOVERNOR



MATTHEW RODRIGUEZ
SECRETARY FOR
ENVIRONMENTAL PROTECTION

Central Valley Regional Water Quality Control Board

21 April 2015

Darin Jeffries
General Production Services
1333 Kern Street
Taft, CA 93268

CERTIFIED MAIL
7014 1200 0000 3347 7135

CALIFORNIA WATER CODE DIRECTIVE PURSUANT TO SECTION 13267. You are legally obligated to respond to this Order. Please read this Order carefully.

General Production Services (hereafter Discharger) has been identified as the owner or operator of petroleum production wastewater disposal ponds (ponds). A list of the ponds (and the leases and oil fields where they are located) that the California Regional Water Quality Control Board, Central Valley Region (Central Valley Water Board) identifies as under your control is presented in Attachment A. Ponds for the disposal of wastewater generated during the course of petroleum production have the potential to affect the quality of groundwater (a water of the State). Groundwater underlying the areas where your ponds are located have beneficial uses as identified in the Water Quality Control Plan for the Tulare Lake Basin (Basin Plan).

This order requires the collection and analysis of wastewater samples collected from each of the ponds listed in Attachment A to characterize the discharge. Each sample is to be analyzed for each of the constituents listed in Attachment B. These data are needed to comprehensively characterize wastewater in each pond and provide data needed to evaluate the threat to the quality of waters of the State. If more than one pond is connected in series (i.e., one pond drains directly to the next with no other source of inflow) then only the upstream pond must be sampled. This order is not intended to require the collection of duplicative data. If during the 12 months (one year) prior to the date of this order, samples required by this order have been analyzed from one or more of the ponds for the required constituents, that data can be submitted for the appropriate order requirements.

This order also requires Discharger to identify any discharge(s) of oil field wastewater to land that is not identified in Attachment A. Discharger must also collect and analyze wastewater samples in accordance with Attachment B from any additionally identified discharge to characterize the discharge.

The Central Valley Water Board's authority to require technical reports derives from Section 13267 of the California Water Code, which specifies, in part, that:

KARL E. LONGLEY ScD, P.E., CHAIR | PAMELA C. CREEDON P.E., SOCEE, EXECUTIVE OFFICER

1685 E Street, Fresno, CA 93706 | www.waterboards.ca.gov/centralvalley

(a) A regional Board ... in connection with any action relating to any plan or requirement authorized by this division, may investigate the quality of any waters of the State within its region.

(b)(1) In conducting an investigation specified in subdivision (a), the regional board may require that any person who has discharged, or is suspected of having discharged or discharging, or who proposes to discharge waste within its region, or any citizen or domiciliary, or political agency or entity of this state who has discharged, discharges, or is suspected of having discharged or discharging, or who proposes to discharge, waste outside of its region that could affect the quality of waters within its region shall furnish, under penalty of perjury, technical or monitoring program reports which the regional board requires. The burden, including costs, of these reports shall bear a reasonable relationship to the need for the report and the benefit to be obtained from the reports. In requiring those reports, the regional board shall provide the person with a written explanation with regard to the need for the reports, and shall identify the evidence that supports requiring that person to provide the reports.

The Central Valley Water Board is concerned about the potential impacts to water quality posed by the discharge of oil field produced waters in surface ponds. The technical information and reports required by this order are necessary to assess the potential threat to water quality. The need to understand the potential impacts to water quality justify the need for the information and reports required by this order. Based on the nature and possible consequences of the discharges of waste, the burden of providing the required information, including the reporting costs, bears a reasonable relationship to the need for the report, and the benefits to be obtained. Discharger is required to submit this information and reports because it is the operator of the ponds listed in Attachment A of this order.

The unauthorized discharge of waste containing oil field waste constituents to land, including unlined ponds, may result in the degradation of water quality and creates or threatens to create, a condition of pollution in groundwater. Significant concentrations of salinity (measured as TDS and EC), significant contributors to salinity such as chloride and sulfate, and boron are present in oil field wastewater. Other potential constituents such as, but not limited to, metals, radionuclides, and organic compounds pose a threat to water quality. The concentrations of these waste constituents in wastewater being discharged needs to be known to evaluate the threat. In addition, all locations where these discharges are occurring needs to be known.

Underlying groundwater can be degraded if mixed with oil field wastewater. Elevated concentrations of oil field waste constituents could impair the groundwater for municipal and domestic supply and agricultural supply uses.

Under the prescribed authority of California Water Code section 13267, the Central Valley Water Board directs Discharger to:

1. By 7 July 2015, submit a technical report containing the following information:

- A. Identification of any discharges of oil field produced waters to land, including but not limited to ponds, since April of 2014 that are not listed in Attachment A;
- B. Collect representative samples of wastewater within each of the ponds. Samples must be analyzed in accordance with the water quality analysis and reporting requirements contained in Attachment B to this Order;¹

If a representative sample cannot feasibly be collected from one or more of the sources discharging to a surface impoundment(s), then a comment will need to be added to the technical report required by this Order demonstrating that collection of a representative sample from a specific source is not feasible within the required timeframe, and propose an alternative sampling procedure and expeditious time schedule for obtaining a representative sample for each source. Alternative sampling procedures and time schedules are subject to approval by the Assistant Executive Officer of the Central Valley Regional Water Quality Control Board.

- C. All available information for each of the surface impoundment(s), including dimensions (i.e., length, width, and depth), latitude and longitude, Assessor's Parcel Numbers of the lease, duration of the discharge (in months), and the volume of wastewater discharged per year.
- D. A location map that includes the following information:
 - i. All surface impoundment(s) at the Facility,
 - ii. Include the boundary lines for all leases at the Facility, and
 - iii. Legend with the name of the surface impoundment(s).

2. By 6 May 2015, Discharger needs to contact Dane S. Johnson of this office at (559) 445-5525 if you have received this Order and cannot collect the required samples.

¹ All previously obtained analytical data for oil field produced wastewater samples collected at the Facility, if any, with a description of the source and location for each analysis may be submitted in the alternative for re-running tests if the sample(s) was collected and analyzed within 12 months (one year) of the date of this order.

The technical report required by this Order must be submitted to the attention of:

Ronald Holcomb
Central Valley Water Board
1685 E Street
Fresno, CA 93706

Based on the information submitted in the technical report, additional information or action may be required.

With the report required by this Order, Discharger shall provide under penalty of perjury under the laws of California a "Certification" statement to the Central Valley Water Board. The "Certification" shall include the following signed statement:

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

The Central Valley Water Board reserves the right to issue a Notice of Violation or pursue enforcement for Discharger's activities after reviewing the documentation provided in response to this Order.

The Technical Report is to be signed and stamped by a California Professional Engineer (Registered as a Civil Engineer) or a registered California Professional Geologist. Any laboratory analyses shall be performed by an analytical laboratory certified by the State of California for the analyses performed. Submissions pursuant to this Order shall include a statement by Discharger, or an authorized representative of Discharger, certifying (as described above) that the information submitted is true, complete, and accurate.

The failure to furnish the required report, or the submission of a substantially incomplete report or false information, is a misdemeanor, and may result in additional enforcement actions being taken against Discharger, including issuance of an Administrative Civil Liability Complaint pursuant to California Water Code section 13268. Liability may be imposed pursuant to California Water Code section 13268 in an amount not to exceed one thousand dollars (\$1,000) for each day in which the violation occurs. All discharges to unpermitted ponds should cease pending review and submission of the technical information sought by this order.

Any person aggrieved by this action of the Central Valley Water Board may petition the State Water Resources Control Board (State Water Board) to review the action in accordance with

ATTACHMENT A

The following table contains the names of oil fields and lease(s) and the corresponding number of ponds that the Central Valley Water Board has identified as active and under your control:

OPERATOR	OIL FIELD	LEASE	NO. OF PONDS
General Production Service	Lost Hills	Galbreath	1

ATTACHMENT B

Water Quality Analysis

Wastewater samples collected from the ponds shall be analyzed by a laboratory certified by the Environmental Laboratory Accreditation Program using currently applicable United States Environmental Protection Agency-approved analytical methods for water for the following:

- A. Total dissolved solids;
- B. Metals listed in California Code of Regulations, title 22, section 66261.24. subdivision (a)(2)(A);
- C. Benzene, toluene, ethylbenzene, and xylenes;
- D. Total petroleum hydrocarbons as crude oil;
- E. Polynuclear aromatic hydrocarbons (including acenaphthene, acenaphthylene, anthracene, benzo[a]anthracene, benzo[b]fluoranthene, benzo[a]pyrene, benzo[g,h,i]perylene, chrysene, dibenzo[a,h]anthracene, fluoranthene, fluorine, indeno[1,2,3-cd]pyrene, naphthalene, phenanthrene, and pyrene);
- F. Radionuclides listed under California Code of Regulations, title 22, Table 64442;
- G. Major and minor cations (including sodium, potassium, magnesium, and calcium);
- H. Major and minor anions (including nitrate, chloride, sulfate, carbonate, bicarbonate, and bromide);
- I. Trace elements (including lithium, strontium, boron, iron, and manganese).

Reporting Requirements

Water Quality information shall be submitted in a technical report that includes at a minimum:

- A. Site plan(s) with the location(s) of where the samples were collected;
- B. A description of how the samples, representative of the pond contents, were collected;

Table(s) of analytical results organized by pond number with the data also submitted electronically as an Excel spreadsheet.

Analysis Required: Water Quality Analysis

Total Dissolved Solids

17 CAM METALS

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TPH-8015

PAH = Polynuclear aromatic hydrocarbons

Radionuclides- Table 64442 =

- Gross Alpha EPA 900.0 1L Poly non-preserved
- Radium 226/228 1L Poly non-preserved
- Uranium total EPA 6020 1 250mL HNO3 Poly

Geochemical Analysis

Nitrate

Lithium

Strontium

Manganese

~Laboratory Report~
Characteristics of Hazardous Waste - Title 22, Article 3.

‡ Aqueous Samples

Rev. 6-23-06

Customer: General Production Services
Address: PO BOX 344
 Taft, CA 93268
Attention: Darin Jeffries
Sample Description: Sump-WDR
Sample Matrix: L=LIQUID
Analytical Parameter: CAM Metals, as itemized in Title 22, § 66261.24, Table II (STLC, TTLC)

Log #: 28731
Sample Date: 4/27/15
Date Received: 4/27/15
Date Completed: 5/15/15
Date Reported: 5/15/15

Toxicity § 66261.24

Characteristic		Results:	PQL	Method	STLC	TTLC
Constituent	Symbol	Total (mg/L)	(mg/L)		(mg/L)	(mg/Kg)
Antimony	Sb	2.2	0.1	EPA 6010B	15	500
Arsenic	As	ND	0.5	EPA 6010B	5	500
Barium*	Ba	ND	0.01	EPA 6010B	100	10000
Beryllium	Be	0.04	0.01	EPA 6010B	0.75	75
Cadmium	Cd	ND	0.01	EPA 6010B	1	100
Chromium (Total)	Cr	0.04	0.01	EPA 6010B	560	2500
Chromium (VI)	Cr	NR	0.01	EPA 7196A	5	500
Cobalt	Co	0.15	0.01	EPA 6010B	80	8000
Copper	Cu	0.05	0.01	EPA 6010B	25	2500
Lead	Pb	1.7	0.1	EPA 6010B	5	1000
Mercury	Hg	ND	0.001	EPA 7470	0.2	20
Molybdenum**	Mo	ND	0.1	EPA 6010B	350	3500
Nickel	Ni	0.5	0.1	EPA 6010B	20	2000
Selenium	Se	ND	0.1	EPA 6010B	1	100
Silver	Ag	0.10	0.01	EPA 6010B	5	500
Thallium	Tl	ND	0.1	EPA 6010B	7	700
Vanadium	V	0.20	0.01	EPA 6010B	24	2400
Zinc	Zn	ND	0.1	EPA 6010B	250	5000

‡ Constituents for aqueous samples exceeding STLC values shall be considered a hazardous waste.

Notes:

- ~ STLC and TTLC values are calculated on the concentrations of the elements, not the compounds.
- ~ WET extraction may be required if Total mg/L results exceeds 10X STLC (solid matrix).
- ~ If Total mg/L for a liquid matrix exceed STLC mg/L values or Total mg/Kg for a solid matrix exceed TTLC values, the sample is considered hazardous.

* Excluding barite, Ba SO₄.

** Excluding molybdenum disulfide, MoS₂.

NR - Not Requested

ND - Not Detected (below PQL)

One or more state approved methods may be used in performing analysis depending upon sample matrix.

*** Subcontracted due to matrix of analysis

Initials: _____

Date: _____

AREA:

Midway Laboratory, Inc

CHAIN OF CUSTODY FORM

LOG NUMBER:

PAGE:

OF 2

COMPANY: GPS Oil - Galbreath Lense

CONTACT(S): Darin Jeffries

PHONE: 978-8753 CELL: FAX:

ADDRESS: P.O. Box 344

Taff CA 93268

EMAIL (S):

SAMPLER: [Signature]

SAMPLER SIGNATURE REQUIRED ABOVE

LOCATION FACILITY

SAMPLE DESCRIPTION

Sump - WDR

SAMPLE DATE

4/27/15

SAMPLE TIME

12:18

METER #

ANALYSIS REQUESTED

Radionuclide

PAH

PAH

PAH

PAH

PAH

PAH

PAH

PAH

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PRESERVATIVE LIST

Please indicate preservative required using the corresponding letter at the left of the list

A HCl - Hydrochloric Acid

B H2SO4 - Sulfuric Acid

C HNO3 - Nitric Acid

D H2O2 - Hydrogen Peroxide

E H2SO3 - Sodium Thiosulfate

F Zn Acetate - Zinc Acetate

G O - Other (Please specify in comments)

TEMPERATURE

Temp

PRESSURE

Pressure

LOC

LOC

LOC

LOC

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PRESERVATIVES REQUIRED (SEE LIST)

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PRESERVATIVES REQUIRED (SEE LIST)

SAMPLE CONDITION

AT TIME OF ARRIVAL IN THE LAB

PLEASE CIRCLE THE

APPROPRIATE BOXES BELOW:

SAME DAY SAMPLING

COOL

RECEIVED ON ICE

WARM

ROOM TEMPERATURE

PLEASE LIST ANY

PM PO NUMBERS OR COST CODES:

TEMPERATURE MUST BE TAKEN FOR ALL

DRINKING WATER SAMPLES

UPON ARRIVAL IN THE LAB

THESE ARE TAKEN WITH THE TEMP GUN

CONTAINER TYPES

G= GLASS

AG= AMBER GLASS

M= METAL

MC= METAL CUP

P= PLASTIC

SY= STRIKE

T= TETRA

TC= TETRA COATED

TO= TETRA OIL

O= OTHER

SAMPLE MATRIX

G= GAS

L= LIQUID

LNG= LIQUEFIED

NATURAL GAS

LPG= LIQUEFIED

PETROLEUM GAS

O= OIL

S= SOLID

SLD= SLUDGE

DW= DRINKING WATER

W= WATER

SAMPLING

Start Time

Total Sample Time:

HOURS

Total Mileage

MILES

COMMENTS:

IS SAMPLE A RESAMPLE?

PLEASE STATE YES OF NO:

ORIGINAL LOG NUMBER:

IS SAMPLE A REVISED

PLEASE STATE YES OF NO:

THIS SPACE RESERVED FOR LABORATORY USE ONLY

INSTRUCTIONS FOR OUTLABBING

ANALYSIS:

ALL outlabbing analysis must include the

method number for requested analysis.

ALL drinking water samples must include

Source Number

Sampler's Name

Laboratory must be aware that analysis is to

be reported to the State

CHAIN OF CUSTODY SIGNATURE RECORD

DATE

4/27/15

TIME

12:18

DATE

4/27/15

TIME

12:18

DATE

4/27/15

TIME

12:18

DATE

Midway Laboratory, Inc.

Phone: 661-765-2384 • Fax: 661-765-8920 • Email: midwaylab@verizon.net • State Certification Number: 1398 • www.midwaylaboratory.com

Alan J. Harris - President/Owner

APR 27 12:42

AREA:

Midway Laboratory, Inc

FREQUENCY

CHAIN OF CUSTODY FORM

28731

LOG NUMBER:

2872980

PAGE: 2 OF 2

COMPANY: Gen Prod Service
 CONTACT(S): Daria Lettices
 PHONE: CELL: FAX:
 ADDRESS: PO Box 344
Taft CA 93268
 EMAIL(S):
 SAMPLER: X client

SAMPLER SIGNATURE REQUIRED ABOVE

LAB #	SAMPLE DESCRIPTION	LOCATION FACILITY	SAMPLE DATE	SAMPLE TIME	METER #
	<u>Sump-WDR</u>		<u>4-27-15</u>		

ANALYSIS REQUESTED

Nitrate X
Lithium X
Strontium X
Manganese X

PRESERVATIVES REQUIRED (SEE LIST)

NUMBER OF CONTAINERS 2
 TYPE OF CONTAINERS 2
 SAMPLE MATRIX (SEE LIST) 2

PRESERVATIVE LIST

Preservative
 required using the corresponding
 letter at the left of the list

A	HCl - Hydrochloric Acid
B	H2SO4 - Sulfuric Acid
C	HNO3 - Nitric Acid
D	HClO4 - Perchloric Acid
E	H3PO4 - Phosphoric Acid
F	H2O2 - Hydrogen Peroxide
G	O - Other (Please specify in comments)

SAMPLE CONDITION

AT TIME OF ARRIVAL IN THE LAB
 PLEASE CIRCLE THE
 APPROPRIATE BOXES BELOW:
 SAME DAY SAMPLING
 COOL
 RECEIVED ON ICE
 WARM
 ROOM TEMPERATURE
 PLEASE LIST ANY
 PM / PO NUMBERS OR COST CODES:

TEMPERATURE MUST BE TAKEN FOR ALL

DRINKING WATER SAMPLES

UPON ARRIVAL IN THE LAB

THESE ARE TAKEN WITH THE TEMP GUN

CONTAINER TYPES

G= GLASS
 AG= AMBER GLASS
 M= METAL
 MC= METAL CYLINDER
 P= PLASTIC
 SY= SYRINGE
 T= TEDLAR
 TC= TEFION COATED
 Q= OTHER

SAMPLE MATRIX

G= GAS

L= LIQUID

LNG= LIQUEFIED

LPG= LIQUEFIED

O= OIL

S= SOLID

SL= SLUDGE

DW= DRINKING WATER

W= WATER

SAMPLING

Start Time:

Total Sample Time:

HOURS

MILES

COMMENTS:

IS SAMPLE A RESAMPLE?

PLEASE STATE YES OR NO:

ORIGINAL LOG NUMBER:

IS SAMPLE A REVISED

PLEASE STATE YES OR NO:

THIS SPACE RESERVED FOR LABORATORY USE ONLY

INSTRUCTIONS FOR OUTLABING

ANALYSIS:

ALL published analysis must include the

method numbers for requested analysis.

ALL drinking water samples must include

Substance Numbers

Sampler's Name

Laboratory must be aware that analysis is to

be reported to the State

CHAIN OF CUSTODY SIGNATURE RECORD

RECEIVED BY

DATE

TIME

RECEIVED BY

DATE

TIME

RECEIVED BY

DATE

TIME

Midway Laboratory, Inc.

1000 Highway 100, Suite 100

Taft, CA 93268

Alan J. Harris - President/Owner

Phone: 661-765-2364 • Fax: 661-765-9920 • Email: midwaylab@verizon.net • State Certification Number: 1998 • www.midwaylaboratory.com

Laboratory Report

ELAP Cert. 1396A

Geo-Chemical Water Analysis

Rev 01-13-15

Customer: General Production Services
Address: P.O. Box 344
 Taft, CA 93268
Attention: Darin Jeffries
Sample Description: Sump-WDR

Log #: 28731
Date In: 4/27/15
Date Completed: 5/12/15
Date Reported: 5/13/15

Anions	mg/L	meq/L	Method #.	MDL	Calculations	Results	Units	Method #	MDL
Bicarbonate, HCO_3^{-1}	3,353 .	54.9	SM2320 B	0.20	Alkalinity, as CaCO_3 (Total)	2,748	mg/l	SM 2320 B	NA
Carbonate, CO_3^{-2}	0.00 .	0.00	SM2320 B	0.20	as CaCO_3 (less Org. Alk.)	2,748	mg/l	SM 2320 B	NA
Chloride, Cl^{-1}	16,600 .	468	SM4500-Cl ⁻¹	0.01	Hardness, as CaCO_3 (Calc.)	916	mg/l	SM 2340 B	NA
Hydroxide, OH^{-1}	0.00 .	0.00	SM2320 B	0.20	Salinity, calc. Na+Cl	30,097	mg/l	(Calc.)	NA
Sulfate, SO_4^{-2}	0.72 .	0.01	SM4500-SO ₄ ⁻²	0.05	Salinity, from Chlorosity	29,989	mg/l	(Calc.)	NA
Calcium Carbonate									
Stability Index (Langlier)						1.37	(Notes)	SM 2330 B	NA
Stability Index (Stiff Davis)						1.29	NA	Ref. 4	NA

Cations	mg/L	meq/L	Method #.	MDL	Physical Data	Results	Method #	MDL
Barium, Ba^{+2}	13.8 .	0.20	EPA 200.7	0.01	Temperature	68.0	°F	SM 2550 B ± 0.20
Boron, B^{+3}	143 .	39.7	EPA 200.7	0.1	Conductivity (Measured)	42,000	µmho's	SM 2510 B 2.00
Calcium, Ca^{+2}	131 .	6.54	EPA 200.7	0.01	Resistivity	0.238	ohm's	(Calc.) NA
Iron, Fe^{+3}	6.37 .	0.34	EPA 200.7	0.01	Specific Gravity (60/60)	1.0210	units	API RP 45 ±0.0001
Magnesium, Mg^{+2}	143 .	11.8	EPA 200.7	0.01	Ionic strength	0.52	IS (µ)	(Calc.) NA
Potassium, K^{+1}	523 .	13.4	EPA 200.7	0.05	pH	7.52	units	SM 4500 H B ± 0.01
Sodium, Na^{+1}	10,500 .	457	EPA 200.7	5.00	Total Diss. Solids (TDS)*	31,414	mg/L	(An-Cat Sum.) NA
					Total Diss. Solids @ 180 °c	NA	mg/L	SM 2540 C NA

Other	mg/L	meq/L	Method #.	MDL
Silica, as SiO_2	124 .	17.8	EPA 200.7	0.01
Sodium, Na^{+1} (Calc.)	10,504 .	457	API RP 45	NA
Chloride, Cl^{-1} (Calc.)	15,857 .	447	API RP 45	NA

"The Quality of the Analysis is Only as Good as the Quality of the Sample"

Notes:

MDL - Method Detection Limit .

PQL - Practical Quantitation Limit - The lowest level that can be reliably achieved within specific limits of precision and accuracy of the analytical methodology (5X MDL).

N.D. - Not Detected (below PQL)

TDS* - Cation and anion sum..

NA - Not applicable to report.

Σ = Sum

** Dissociated ions may elevate this value (Ca^{+2} , SO_4^{-2} etc.)

X = Not Analyzed for

Calcium Carbonate

Stability Index

(+) = CaCO_3 will tend to precipitate.

(-) = CaCO_3 will tend to dissolve.

(±) = CaCO_3 is at equilibrium.

References:

1. APHA-AWWA; "Standard Methods for the Examination of Water and Waste Water," 18-20 th. Ed. 1992-98
2. ASTM; "Water," 2007 American Society for Testing and Material Vol. 11.01-02
3. EPA; "Methods for Chemical Analysis of Water and Waste," 1983 EPA-600/4-73-020
4. API; "Analysis of Oil-Field Waters," 1981 2nd. Ed. American Petroleum Institute, API RP 45.
5. Patton, C.C.; "Applied Water Technology," 1986 Campbell Petroleum Series.

QC	Results	Criteria	Limits
Meas EC - Calc EC =	0.8	*Note (0.9 - 1.1) EC	>2500
TDS - EC Ratio =	0.75	**Note (0.55 - 0.70)	>2500
Measured EC - Ion Sum =	1.2	Cation (0.9 - 1.1) EC	
	1.2	Anion (0.9 - 1.1) EC	
Calc. Na - Actual Na =	1.00	Na/Na (0.98 - 1.02)	
NaCl/(NaCl Calc.) =	1.00	Na/Cl (0.98 - 1.02)	
QC - Anion - Cation Balance Criteria			
Anion Sum meq/L	meq/L SUM	Acceptable % Difference	
0 - 3.0	NA	± 0.2 meq	
3.0 - 10.0	NA	± 2 %	
10.0 - 800	1025	± 2 - 5 %	
Anion - Cation Balance =	-2.0	%	

Comments:

Due to the presence of unmeasured constituents, some QC values may be out of normal range.

QC: _____ Date: _____

QC: _____ Date: _____

Date: _____

Kurt R. Buckle Laboratory Director

Midway Laboratory, Inc



LABORATORY REPORT
ELAP STATE CERT. #1396

Page 1 of 1

CUSTOMER: General Production Services
ADDRESS: PO BOX 344
Taft, CA 93268

LOG NUMBER: 28731
DATE RECEIVED: 04-27-15
DATE COMPLETED: 05-14-15
REPORT DATE: 05-15-15

ATTENTION: Darin Jeffries

SAMPLE DESCRIPTION: Sump-WDR

SAMPLE MATRIX: Liquid

ANALYTICAL PARAMETER: Manganese (Mn)

Log Number	Sample Description	Manganese (Mn) (mg/L) PQL: 0.01	Method Number
28731	Sump-WDR	0.07	EPA 200.7

NOTES:

- 1) **PQL** = Practical Quantitation Limit is the lowest level that can be reliably achieved within specific limits of precision and accuracy. It also depends upon the size and digestion/analytical techniques employed.
- 2) **N.D.** = Not Detected
- 3) \diamond - Refers to "less than" or "Greater than" respectively.

REFERENCES:

- 1) ALPHA-AWWA-WPCF, "Standard Methods for the Examination of Water and Wastewater," 18th Edition.
- 2) EPA, "Methods for Chemical Analysis of Water and Wastes," 1983 United States Environmental Protection Agency, EPA 600/4-79-020, Revised March 1983.

Q.C. _____ Date: _____

Q.C. _____ Date: _____

Kurt R. Buckle - Laboratory Director - Midway Laboratory, Inc. **Date:** _____



LABORATORY REPORT
ELAP STATE CERT. #1396

Title 22 Article 3 – Characteristics of Hazardous Waste

CUSTOMER: General Production Services
PO BOX 344
Taft, CA 93268

LOG NUMBER: 28731
DATE RECEIVED: 04-27-15
DATE COMPLETED: 05-15-15
REPORT DATE: 05-15-15

ATTENTION: Darin Jeffries

SAMPLE DESCRIPTION: Sump-WDR

Sample Log #28731, Described as "Sump-WDR" was submitted for hazardous waste characterization as described under California Code of Regulations, Title 22, Article 3 § 66261.20.

Sample Log # 28731 was evaluated according to the following criteria utilizing EPA SW-846 methodology and related regulatory methodology.

Title 22 Article 3. Characteristics of Hazardous Waste

§ 66261.20. General.

(b) A waste which is identified as a hazardous waste pursuant to one or more of the characteristics set forth in section;

§ 66261.21 Characteristics of Ignitability. **Not Requested**

§ 66261.22(a)(1) Characteristics of Corrosivity (Aqueous, dealing with pH 2-12.5). **Not Requested**

§ 66261.23 Characteristics of Reactivity. (Explosives, sulfides-cyanides) **Not Requested**

§ 66261.24(a)(1) Characteristic of Toxicity (TCLP-metals, organics, Table 1; WET extraction, STLC-TTLC CAM metals) **Passed**

** § 66261.24(a)(6) Acute aquatic 96-hour LC50 (Fish Bioassay). **Not Requested**

Under these guidelines, sample Log #28731 would be considered as Non Hazardous

**** Please Note:** This analysis was not performed by Midway Laboratory personnel and therefore Midway Laboratory is unable to verify the accuracy of these results.

Please note: Hazardous or non hazardous status under Characteristics of Hazardous Waste Title 22, Article 3 is only applicable to analysis that was completed. Any analysis listed as "Not Requested" is not included in the determination of Hazardous or Non Hazardous.

Q.C. _____ Date: _____

Q.C. _____ Date: _____

Date: _____

Kurt Buckle - Laboratory Director

Midway Laboratory, Inc.

Midway Laboratory, Inc.
315 Main Street ♦ P.O. Box 1151
Taft, CA 93268

Phone: 661-765-2364 ♦ Fax: 661-765-6920 ♦ Email: midwaylab@verizon.net ♦ www.midwaylaboratory.com



Kurt Buckle
Midway Laboratory, Inc
315 Main Street
Taft, CA 93268

11 May 2015

RE: Midway Laboratory

Work Order: 1501825

Dear Client:

Enclosed is an analytical report for the above referenced project. The samples included in this report were received on 29-Apr-15 15:00 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Manual, applicable standard operating procedures, and other related documentation. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Marissa Censullo".

Marissa L. Censullo

Project Manager



Oilfield Environmental and Compliance, INC.

Midway Laboratory, Inc
315 Main Street
Taft CA, 93268

Project: Midway Laboratory
Project Number: 28731
Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SUMP-WDR	1501825-01	Water	27-Apr-15 00:00	29-Apr-15 15:00

Oilfield Environmental and Compliance

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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TEL: (805) 922-4772
FAX: (805) 925-3376



Oilfield Environmental and Compliance, INC.

Midway Laboratory, Inc
315 Main Street
Taft CA, 93268

Project: Midway Laboratory
Project Number: 28731
Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

SUMP-WDR
1501825-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Oilfield Environmental and Compliance

Total Metals by EPA 6000/7000 Series Methods

Lithium	33	0.025	mg/L	1	B5D0907	30-Apr-15	30-Apr-15	EPA 6010B	
Strontium	8.6	0.010	"	"	"	"	"	"	

TPPH by GC FID

TPH Gasoline (C4-C12)	19000	1000	ug/L	20	B5E0109	05-May-15	05-May-15	EPA 8015M	
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Surrogate: 4-Bromofluorobenzene	132 %	70-130	"	"	"	"	"	"	S-02
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TPH by GC FID

TPH Diesel (C13-C22)	110	5.0	mg/L	50	B5E0008	01-May-15	04-May-15	EPA 8015M	
TPH Motor Oil (C23-C40)	90	10	"	"	"	"	"	"	

Surrogate: o-Terphenyl	80.3 %	53-157	"	"	"	"	"	"	
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Volatile Organic Compounds by EPA Method 8260B

R-05

Benzene	ND	10	ug/L	20	B5E0045	04-May-15	04-May-15	EPA 8260B	
Ethylbenzene	12	10	"	"	"	"	"	"	
Toluene	ND	10	"	"	"	"	"	"	
Xylenes (total)	23	10	"	"	"	"	"	"	

Surrogate: Dibromofluoromethane	103 %	70-130	"	"	"	"	"	"	
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Surrogate: Toluene-d8	113 %	70-130	"	"	"	"	"	"	
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Surrogate: 4-Bromofluorobenzene	102 %	70-130	"	"	"	"	"	"	
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Polynuclear Aromatic Compounds by GC/MS with Selected Ion Monitoring

R-01

Acenaphthene	12	1.0	ug/L	5	B5E0007	01-May-15	01-May-15	EPA 8270M	
Acenaphthylene	ND	1.0	"	"	"	"	"	"	SIM
Anthracene	ND	1.0	"	"	"	"	"	"	
Benz(a)anthracene	1.1	1.0	"	"	"	"	"	"	
Benzo (b) fluoranthene	1.6	1.0	"	"	"	"	"	"	
Benzo (k) fluoranthene	2.4	1.0	"	"	"	"	"	"	
Benzo (a) pyrene	3.0	1.0	"	"	"	"	"	"	
Benzo (g,h,i) perylene	ND	1.0	"	"	"	"	"	"	
Benzo (a) perylene	7.0	1.0	"	"	"	"	"	"	

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Oilfield Environmental and Compliance, INC.

Midway Laboratory, Inc
315 Main Street
Taft CA, 93268

Project: Midway Laboratory
Project Number: 28731
Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

SUMP-WDR
1501825-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Oilfield Environmental and Compliance

Polynuclear Aromatic Compounds by GC/MS with Selected Ion Monitoring

R-01

Dibenz (a,h) anthracene	ND	1.0	ug/L	5	B5E0007	01-May-15	01-May-15	EPA 8270M SIM	
Fluoranthene	ND	1.0	"	"	"	"	"	"	
Fluorene	110	10	"	50	"	"	05-May-15	"	
Indeno (1,2,3-cd) pyrene	ND	1.0	"	5	"	"	01-May-15	"	
Naphthalene	ND	1.0	"	"	"	"	"	"	
Phenanthrene	190	10	"	50	"	"	05-May-15	"	
Pyrene	ND	1.0	"	5	"	"	01-May-15	"	

Surrogate: p-Terphenyl-d14

87.5 %

39-177

"

"

"

"



Oilfield Environmental and Compliance, INC.

Midway Laboratory, Inc
315 Main Street
Taft CA, 93268

Project: Midway Laboratory
Project Number: 28731
Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

Total Metals by EPA 6000/7000 Series Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B5D0907 - EPA 3010A

Blank (B5D0907-BLK1)

Prepared & Analyzed: 30-Apr-15

Lithium	ND	0.025	mg/L							
Strontium	ND	0.010	"							

LCS (B5D0907-BS1)

Prepared & Analyzed: 30-Apr-15

Lithium	2.33	0.025	mg/L	2.00		116	80-120			
Strontium	2.37	0.010	"	2.00		119	80-120			

LCS Dup (B5D0907-BSD1)

Prepared & Analyzed: 30-Apr-15

Lithium	1.96	0.025	mg/L	2.00		97.8	80-120	17.5	20	
Strontium	1.98	0.010	"	2.00		98.8	80-120	18.1	20	

Duplicate (B5D0907-DUP1)

Source: 1501825-01

Prepared & Analyzed: 30-Apr-15

Lithium	31.7	0.025	mg/L		33.5			5.43	20	
Strontium	8.32	0.010	"		8.57			2.96	20	

Matrix Spike (B5D0907-MS1)

Source: 1501825-01

Prepared & Analyzed: 30-Apr-15

Lithium	35.5	0.025	mg/L	2.00	33.5	101	41-163			
Strontium	9.92	0.010	"	2.00	8.57	67.7	84-129			

QM-4X



Oilfield Environmental and Compliance, INC.

Midway Laboratory, Inc
315 Main Street
Taft CA, 93268

Project: Midway Laboratory
Project Number: 28731
Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

TVPH by GC FID - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B5E0109 - EPA 5030B VOCGC										
Blank (B5E0109-BLK1)										
				Prepared & Analyzed: 05-May-15						
TPH Gasoline (C4-C12)	ND	50	ug/L							
Surrogate: 4-Bromofluorobenzene	119		"	125		95.2	70-130			
LCS (B5E0109-BS1)										
				Prepared & Analyzed: 05-May-15						
TPH Gasoline (C4-C12)	476	50	ug/L	500		95.3	70-130			
Surrogate: 4-Bromofluorobenzene	126		"	125		101	70-130			
LCS Dup (B5E0109-BSD1)										
				Prepared & Analyzed: 05-May-15						
TPH Gasoline (C4-C12)	478	50	ug/L	500		95.6	70-130	0.322	20	
Surrogate: 4-Bromofluorobenzene	123		"	125		98.1	70-130			
Duplicate (B5E0109-DUP1)										
		Source: 1501825-01			Prepared & Analyzed: 05-May-15					
TPH Gasoline (C4-C12)	20000	1000	ug/L		18800			6.24	20	
Surrogate: 4-Bromofluorobenzene	166		"	125		133	70-130			S-02



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Project: Midway Laboratory
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Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

TEPH by GC FID - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B5E0008 - EPA 3510C										
Blank (B5E0008-BLK1)				Prepared & Analyzed: 01-May-15						
TPH Diesel (C13-C22)	ND	0.050	mg/L							
TPH Motor Oil (C23-C40)	ND	0.10	"							
Surrogate: o-Terphenyl	0.101		"	0.100		101	53-157			
LCS (B5E0008-BS1)				Prepared & Analyzed: 01-May-15						
TPH Diesel (C13-C22)	0.714	0.050	mg/L	1.00		71.4	59-117			
Surrogate: o-Terphenyl	0.109		"	0.100		109	53-157			
LCS Dup (B5E0008-BSD1)				Prepared & Analyzed: 01-May-15						
TPH Diesel (C13-C22)	0.814	0.050	mg/L	1.00		81.4	59-117	13.2	20	
Surrogate: o-Terphenyl	0.111		"	0.100		111	53-157			



Oilfield Environmental and Compliance, INC.

Midway Laboratory, Inc
315 Main Street
Taft CA, 93268

Project: Midway Laboratory
Project Number: 28731
Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B5E0045 - EPA 5030B VOCGCMS

Blank (B5E0045-BLK1)

Prepared & Analyzed: 04-May-15

Benzene	ND	0.50	ug/L							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: Dibromofluoromethane	13.0		"	12.5		104	70-130			
Surrogate: Toluene-d8	12.8		"	12.5		102	70-130			
Surrogate: 4-Bromofluorobenzene	12.2		"	12.5		97.5	70-130			

LCS (B5E0045-BS1)

Prepared & Analyzed: 04-May-15

Benzene	27.2	0.50	ug/L	25.0		109	70-130			
Toluene	25.9	0.50	"	25.0		104	70-130			
Surrogate: Dibromofluoromethane	12.7		"	12.5		101	70-130			
Surrogate: Toluene-d8	12.7		"	12.5		101	70-130			
Surrogate: 4-Bromofluorobenzene	12.3		"	12.5		98.3	70-130			

LCS Dup (B5E0045-BSD1)

Prepared & Analyzed: 04-May-15

Benzene	28.2	0.50	ug/L	25.0		113	70-130	3.61	20	
Toluene	26.8	0.50	"	25.0		107	70-130	3.30	20	
Surrogate: Dibromofluoromethane	12.8		"	12.5		103	70-130			
Surrogate: Toluene-d8	12.6		"	12.5		101	70-130			
Surrogate: 4-Bromofluorobenzene	12.1		"	12.5		96.7	70-130			

Duplicate (B5E0045-DUP1)

Source: 1501825-01 Prepared & Analyzed: 04-May-15

Benzene	6.00	10	ug/L	6.40				6.45	20	
Ethylbenzene	12.0	10	"	11.8				1.68	20	
Toluene	8.00	10	"	8.20				2.47	20	
Xylenes (total)	22.8	10	"	22.6				0.881	20	
Surrogate: Dibromofluoromethane	12.2		"	12.5		97.4	70-130			
Surrogate: Toluene-d8	13.9		"	12.5		111	70-130			
Surrogate: 4-Bromofluorobenzene	12.9		"	12.5		103	70-130			

Oilfield Environmental and Compliance

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Oilfield Environmental and Compliance, INC.

Midway Laboratory, Inc
315 Main Street
Taft CA, 93268

Project: Midway Laboratory
Project Number: 28731
Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B5E0045 - EPA 5030B VOCGCMS

Matrix Spike (B5E0045-MS1)		Source: 1501825-01		Prepared & Analyzed: 04-May-15						
Benzene	556	10	ug/L	500	6.40	110	70-130			
Toluene	534	10	"	500	8.20	105	70-130			
Surrogate: Dibromofluoromethane	240		"	250		96.2	70-130			
Surrogate: Toluene-d8	277		"	250		111	70-130			
Surrogate: 4-Bromofluorobenzene	255		"	250		102	70-130			
Matrix Spike Dup (B5E0045-MSD1)		Source: 1501825-01		Prepared & Analyzed: 04-May-15						
Benzene	548	10	ug/L	500	6.40	108	70-130	1.59	20	
Toluene	522	10	"	500	8.20	103	70-130	2.31	20	
Surrogate: Dibromofluoromethane	241		"	250		96.2	70-130			
Surrogate: Toluene-d8	276		"	250		110	70-130			
Surrogate: 4-Bromofluorobenzene	260		"	250		104	70-130			



Oilfield Environmental and Compliance, INC.

Midway Laboratory, Inc
315 Main Street
Taft CA, 93268

Project: Midway Laboratory
Project Number: 28731
Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

Polynuclear Aromatic Compounds by GC/MS with Selected Ion Monitoring - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B5E0007 - EPA 3510C MS

Blank (B5E0007-BLK1)

Prepared & Analyzed: 01-May-15

Acenaphthene	ND	0.10	ug/L							
Acenaphthylene	ND	0.10	"							
Anthracene	ND	0.10	"							
Benz(a)anthracene	ND	0.10	"							
Benzo (b) fluoranthene	ND	0.10	"							
Benzo (k) fluoranthene	ND	0.10	"							
Benzo (a) pyrene	ND	0.10	"							
Benzo (g,h,i) perylene	ND	0.10	"							
Chrysene	ND	0.10	"							
Dibenz (a,h) anthracene	ND	0.10	"							
Fluoranthene	ND	0.10	"							
Fluorene	ND	0.10	"							
Indeno (1,2,3-cd) pyrene	ND	0.10	"							
Naphthalene	ND	0.10	"							
Phenanthrene	ND	0.10	"							
Pyrene	ND	0.10	"							
Surrogate: p-Terphenyl-d14	1.19		"	0.800		149	39-177			

LCS (B5E0007-BS1)

Prepared & Analyzed: 01-May-15

Acenaphthene	0.690	0.10	ug/L	0.800		86.2	53-105			
Acenaphthylene	0.650	0.10	"	0.800		81.2	48-110			
Anthracene	0.770	0.10	"	0.800		96.2	54-120			
Benz(a)anthracene	0.740	0.10	"	0.800		92.5	46-131			
Benzo (b) fluoranthene	0.710	0.10	"	0.800		88.8	45-153			
Benzo (k) fluoranthene	1.02	0.10	"	0.800		128	63-154			
Benzo (a) pyrene	0.770	0.10	"	0.800		96.2	56-134			
Benzo (g,h,i) perylene	0.780	0.10	"	0.800		97.5	36-164			
Chrysene	0.990	0.10	"	0.800		124	72-125			
Dibenz (a,h) anthracene	1.04	0.10	"	0.800		130	44-154			
Fluoranthene	0.940	0.10	"	0.800		118	71-118			
Fluorene	0.650	0.10	"	0.800		81.2	45-122			
Indeno (1,2,3-cd) pyrene	0.930	0.10	"	0.800		116	40-155			
Naphthalene	0.580	0.10	"	0.800		72.5	49-99			
Phenanthrene	0.700	0.10	"	0.800		87.5	49-117			
Pyrene	0.950	0.10	"	0.800		119	71-119			
Surrogate: p-Terphenyl-d14	1.00		"	0.800		125	39-177			

Oilfield Environmental and Compliance

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Oilfield Environmental and Compliance, INC.

Midway Laboratory, Inc
315 Main Street
Taft CA, 93268

Project: Midway Laboratory
Project Number: 28731
Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

Polynuclear Aromatic Compounds by GC/MS with Selected Ion Monitoring - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B5E0007 - EPA 3510C MS										
LCS Dup (B5E0007-BSD1)				Prepared & Analyzed: 01-May-15						
Acenaphthene	0.570	0.10	ug/L	0.800		71.2	53-105	19.0	30	
Acenaphthylene	0.550	0.10	"	0.800		68.8	48-110	16.7	30	
Anthracene	0.690	0.10	"	0.800		86.2	54-120	11.0	30	
Benz(a)anthracene	0.690	0.10	"	0.800		86.2	46-131	6.99	30	
Benzo (b) fluoranthene	0.640	0.10	"	0.800		80.0	45-153	10.4	30	
Benzo (k) fluoranthene	0.940	0.10	"	0.800		118	63-154	8.16	30	
Benzo (a) pyrene	0.650	0.10	"	0.800		81.2	56-134	16.9	30	
Benzo (g,h,i) perylene	0.750	0.10	"	0.800		93.8	36-164	3.92	30	
Chrysene	0.960	0.10	"	0.800		120	72-125	3.08	30	
Dibenz (a,h) anthracene	0.990	0.10	"	0.800		124	44-154	4.93	30	
Fluoranthene	0.890	0.10	"	0.800		111	71-118	5.46	30	
Fluorene	0.590	0.10	"	0.800		73.8	45-122	9.68	30	
Benzo (1,2,3-cd) pyrene	0.860	0.10	"	0.800		108	40-155	7.82	30	
Naphthalene	0.500	0.10	"	0.800		62.5	49-99	14.8	30	
Phenanthrene	0.640	0.10	"	0.800		80.0	49-117	8.96	30	
Pyrene	0.880	0.10	"	0.800		110	71-119	7.65	30	
Surrogate: p-Terphenyl-d14	0.930		"	0.800		116	39-177			



Oilfield Environmental and Compliance, INC.

Midway Laboratory, Inc
315 Main Street
Taft CA, 93268

Project: Midway Laboratory
Project Number: 28731
Project Manager: Kurt Buckle

Reported:
11-May-15 12:19

Notes and Definitions

- S-02 The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample extract.
- R-05 The sample was diluted due to the presence of high levels of non-target analytes resulting in elevated reporting limits.
- R-01 The Reporting Limit has been raised to account for matrix interference.
- QM-4X The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



DAVI LABORATORIES, ENVIRONMENTAL ASSOCIATES
730 Alfred Nobel Dr, Hercules, CA 94547

**ANALYTICAL RESULTS
REPORT**

Company: Oilfield Environmental and Compliance
Address: 307 Roemer Way, Suite 300
Santa Maria, CA 93454

Project Manager: Marissa Censullo
Report Date: May 14, 2015
Subcontract Order #: 1501825

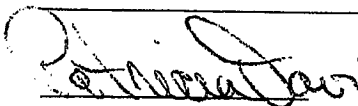
TABLE I

Sample ID	Collection Date/Time	Matrix	EPA Method	Analyses	Results pCi/L	±	2 Sigma error	MDA
1501825 -01 4/27/15 (0000)		Oily Sludge Emulsion						
			9310	Gross Alpha	16.54	± 3.32		0.06
			9310	Gross Beta	11.99	± 2.10		1.56
			DOE U-04	Uranium	4.09	± 1.22		0.02
			9315	Radium 226	11.86	± 5.39		6.91
			9320	Radium 228	11.17	± 0.62		1.40


Sample is an oily emulsion

TABLE II QA/QC

Analyses	Spike Added	Detected Activity	% Agreement
Gross Alpha	407.00 pCi/L	409.52 pCi/L	100.62
Gross Beta	600.20 pCi/L	585.80 pCi/L	97.10
Uranium	256.02 pCi/L	252.00 pCi/L	98.43
Radium 226	2.56 pCi/L	2.55 pCi/L	99.60
Radium 228	600.12 pCi/L	582.77 pCi/L	97.11


Patricia Davi
Davi Laboratories
QA/QC Manager

Midway Laboratories, Inc.
2313 South Highway 125
Tomball, Texas 77475



Alan J. Harris - President/Owner
Phone: 661-765-2364 • Fax: 661-765-6920 • Email: midwaylab@verizon.net • State Certification Number: 1396 • www.midwaylaboratory.com



PROBLEM CHAIN

CLIENT: Midway

OECID #: 1501825

ISSUES RECORDED BY (DATE/TIME/INITIALS): 04/29/15 @ 15:29 GJA

ISSUE(S): PLEASE PROVIDE DETAILS OF ISSUE(S) BELOW - Samples/Containers Affected, as necessary.

- ☒ Samples Received Outside Temp. Range (see below) ☐ NO COC document(s) received with samples
- ☐ Incorrect containers for analysis requested ☐ Container label(s) NOT consistent with COC
- ☒ OTHER: (if multiple, identify with numbers)

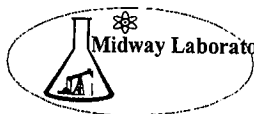
- ☐ Container(s) NOT intact or in good condition
- ☐ Custody Seals Broken

- 1 VOAS 16 & 17 HAVE HEADSPACE
- 2 NEG 250 ML POLY w/ HNO₃ FOR SUBOUT TO DAVI LABS.
- 3 REASON UNKNOWN.

RESOLUTIONS: MINIMUM INFO: Issue# [if necessary] - Description - Contact Type (Verbal, email, etc.) - Client Authorization Contact - Date/Time/Initials

- 1 MARKED VOAS w/ "X" TO NOTIFY ANALYST.
- 2 POURED OFF SAMPLE INTO 250 ML POLY PREPRESSED w/ HNO₃ LOT: 050770 TO BEING
PHT TO 22. LABELED CONTAINER 1 K. HAD TO ADD ADDITIONAL ACID TO CONTAINER TO DROP
PHT TO 22. PHT WAS 7 AFTER POURING OFF INTO NEW PREPRESSED CONTAINER. ADDED 2.0 ML
CONCENTRATED HNO₃ ID: 4090185.

FINAL RESOLUTION OF ISSUES BY (DATE/TIME/INITIALS): 04/29/15 @ 15:40 GJA



LABORATORY REPORT
ELAP STATE CERT. #1396

Page 1 of 1

CUSTOMER: General Production Services
ADDRESS: PO BOX 344
Taft, CA 93268
ATTENTION: Darin Jeffries

LOG NUMBER: 28731
DATE RECEIVED: 04-27-15
DATE COMPLETED: 05-01-15
REPORT DATE: 05-15-15

SAMPLE DESCRIPTION: Sump WDR

ANALYTICAL PARAMETER: Total Dissolved Solids @ 105°C

Log Number	Sample Description	Sample Date	TDS	Method Number
28731	Sump WDR	04-27-15	30,000 (mg/L)	SM 2540 C

NOTES:

- 1) **PQL** = Practical Quantitation Limit is the lowest level that can be reliably achieved within specific limits of precision and accuracy. It also depends upon the size and digestion/analytical techniques employed.
- 2) **N.D.** = Not Detected

REFERENCES:

- 1) ALPHA-AWWA-WPCF, "Standard Methods for the Examination of Water and Wastewater," 18th Edition.
- 2) EPA, "Methods for Chemical Analysis of Water and Wastes," 1983 United States Environmental Protection Agency, EPA 600/4-79-020, Revised March 1983.

Q.C. _____ Date: _____

Q.C. _____ Date: _____

Kurt R. Buckle – Laboratory Director

Midway Laboratory, Inc.

Date: _____